

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2018
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,196,797	--	--	474,335	146,249	75,341	5,975	1,598,134	288,613	0	873,341
Hydrocarbon Gas Liquids	407,589	-92	77,988	803	132,432	--	-10,847	53,397	207,254	368,916	114,484
Natural Gas Liquids	407,589	-92	37,440	1	130,106	--	-10,673	53,397	207,254	325,066	--
Ethane	174,494	--	1,047	--	--	--	-10,011	--	25,976	240,215	--
Propane	124,246	--	28,785	1	46,967	--	-2,296	--	153,661	48,634	--
Normal Butane	19,037	--	9,920	--	17,753	--	1,449	14,171	26,457	4,633	--
Isobutane	47,573	--	-2,312	--	4,233	--	337	22,023	1,029	26,105	--
Natural Gasoline	42,239	-92	--	--	-19,486	--	-152	17,203	130	5,480	--
Refinery Olefins	--	--	40,548	802	--	--	-174	--	--	43,850	--
Ethylene	--	--	7	--	--	--	0	--	--	7	--
Propylene	--	--	40,397	--	--	--	-832	--	--	43,555	--
Butylene	--	--	320	802	--	--	658	--	--	464	--
Isobutylene	--	--	-176	--	--	--	0	--	--	-176	--
Other Liquids	--	22,999	--	104,818	-322,777	-6,059	3,583	-296,770	70,860	21,309	129,674
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22,999	--	2,059	36,670	21,561	1,144	52,590	29,556	0	7,964
Hydrogen	--	--	--	--	--	23,516	--	23,516	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	14,463	--	1,781	--	-3,746	381	--	12,117	0	1,820
Renewable Fuels (including Fuel Ethanol)	--	8,536	--	238	36,670	1,831	763	29,074	17,439	0	6,144
Fuel Ethanol	--	4,818	--	--	35,466	4,417	870	26,743	17,088	0	4,948
Renewable Fuels Except Fuel Ethanol	--	3,718	--	238	1,205	-2,586	-107	2,331	352	0	1,196
Other Hydrocarbons	--	--	--	40	--	-40	0	--	--	0	--
Unfinished Oils	--	--	--	90,541	-479	--	3,324	30,368	34,921	21,449	48,244
Motor Gasoline Blend Comp. (MGBC)	--	--	--	12,218	-358,968	-27,620	-966	-379,787	6,383	0	73,370
Reformulated	--	--	--	--	-73,018	19,190	2,032	-55,942	82	0	13,164
Conventional	--	--	--	12,218	-285,950	-46,810	-2,998	-323,845	6,301	0	60,206
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	81	59	--	-140	96
Finished Petroleum Products	--	--	1,388,656	29,741	-303,774	27,205	-6,282	--	518,733	629,377	102,250
Finished Motor Gasoline	--	--	412,671	135	-38,795	23,203	36	--	142,067	255,111	8,918
Reformulated	--	--	84,293	--	--	-20,098	--	--	--	64,195	--
Conventional	--	--	328,378	135	-38,795	43,300	36	--	142,067	190,916	8,918
Finished Aviation Gasoline	--	--	1,297	--	-670	--	-215	--	--	842	254
Kerosene-Type Jet Fuel	--	--	167,750	--	-102,311	--	-846	--	31,903	34,382	12,998
Kerosene	--	--	41	--	-298	--	-53	--	855	-1,059	123
Distillate Fuel Oil	--	--	508,947	1,044	-165,303	4,003	-7,463	--	201,232	154,922	38,359
15 ppm sulfur and under	--	--	461,314	309	-151,823	4,003	-6,035	--	172,793	147,044	32,768
Greater than 15 ppm to 500 ppm sulfur	--	--	13,534	--	-1,157	--	-654	--	15,205	-2,174	1,587
Greater than 500 ppm sulfur	--	--	34,099	735	-12,323	--	-774	--	13,233	10,052	4,004
Residual Fuel Oil ⁷	--	--	38,019	14,666	4,819	--	1,136	--	45,980	10,388	17,493
Less than 0.31 percent sulfur	--	--	6,958	3,192	259	--	123	--	NA	NA	773
0.31 to 1.00 percent sulfur	--	--	3,779	993	701	--	-2,043	--	NA	NA	2,424
Greater than 1.00 percent sulfur	--	--	27,282	10,481	3,859	--	3,056	--	NA	NA	14,296
Petrochemical Feedstocks	--	--	48,477	2,698	596	--	221	--	--	51,550	2,534
Naphtha for Petro. Feed. Use	--	--	30,965	2,523	459	--	270	--	--	33,677	1,667
Other Oils for Petro. Feed. Use	--	--	17,512	175	137	--	-49	--	--	17,873	867
Special Naphthas	--	--	6,121	2,549	-183	--	-181	--	--	8,668	818
Lubricants	--	--	26,719	6,381	-3,683	--	-260	--	16,533	13,144	8,801
Waxes	--	--	572	208	--	--	-57	--	123	714	210
Petroleum Coke	--	--	88,325	2,001	4,657	--	273	--	77,684	17,026	5,836
Marketable	--	--	67,007	2,001	4,657	--	273	--	77,684	-4,292	5,836
Catalyst	--	--	21,318	--	--	--	--	--	--	21,318	--
Asphalt and Road Oil	--	--	14,592	--	-2,554	--	1,139	--	2,313	8,586	5,540
Still Gas	--	--	65,000	--	--	--	--	--	--	65,000	--
Miscellaneous Products	--	--	10,125	59	-49	--	-12	--	43	10,104	366
Total	1,604,386	22,907	1,466,644	609,697	-347,870	96,487	-7,571	1,354,761	1,085,459	1,019,603	1,219,749

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.